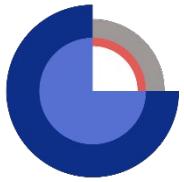


FRISBEE Newsletter #15



G E U S

- News about Oil and Gas Data from Denmark

Due to COVID-19 the Frisbee Newsletter has not been published in 2020.

Newly released well data packages (offshore, Danish North Sea)

Well data packages from the offshore exploration wells Siah NE-1X and Dany-1X and offshore appraisal well Lille John-2/2A have been released. The wells were drilled in 2014 and 2015 in the Danish North Sea. Please see map for location: [Newsletter-15_map_2021-04.pdf](#)

- [SIAH NE-1X](#) (Available from 29-07-2020. Price using Frisbee – 32,550 DKK)
For details (Well Data Summary Sheet): [SIAH NE-1X](#)

About: Siah NE-1X [Source: DEA Press release / 24-11-2014]:

As operator for DUC in the Sole Concession of 8 July 1962 Maersk Oil (Mærsk Olie og Gas A/S) has drilled the exploration well Siah NE-1X (5505/7-17) in the western part of the Danish North Sea. Siah NE-1X was drilled as a vertical well. The primary target was deep water deposits in the Upper Jurassic. No producible sandstone reservoir was found. The well penetrated the hydrocarbon bearing Lower Cretaceous chalk layers in the Boje accumulation and added information on the potential Boje field limits. Furthermore, a comprehensive data and sample acquisition programme was carried out for further characterization of deeper geological formations. The well terminated in Upper Jurassic clay stone at a depth of 3387 metres below mean sea level. Siah NE-1X was spudded on 3 September 2014 with the jack-up rig Noble Sam Turner at the location 55° 51' 44.17" N; 04° 39' 34.07" E (UTM zone 31; 6 192 132.32 m N; 603 864.68 m E), where the water depth is 40.5 metres.

The well is now being plugged and abandoned. Link to source: [DEA Press release](#)

- [DANY-1X/1XA](#) (Available from 17-12-2020. Price using Frisbee – 33,100 DKK)
For details (Well Data Summary Sheet): [DANY-1X/1XA](#)

About: Dany-1X [Source: DEA Press release / 04-08-2014]:

As operator for DUC in the Sole Concession of 8 July 1962 Maersk Oil (Mærsk Olie og Gas A/S) has drilled the exploration well Dany-1X (5505/17-18) in the western part of the Danish North Sea. The well did not encounter oil or gas. Dany-1X was drilled as a vertical well with Upper Cretaceous chalk as the objective. The well terminated in Lower Cretaceous claystone at a depth of 2501 metres below mean sea level. The well was subsequently side tracked in order to acquire core material for geomechanical studies of the Lark Formation. The well was spudded on 4 July 2014 with the jack-up rig ENSCO 72 at the location 55°24'18.94" N; 05°09'38.02" E (UTM zone 31; 6,142,148.11m N; 636,806.62 m E), where the water depth is 45 meters.

The well is now being plugged and abandoned. Link to source: [DEA Press release](#)

- [LILLE JOHN-2/2A](#) (Available from 09-12-2020. Price using Frisbee – 46,175 DKK)
For details (Well Data Summary Sheet): [LILLE JOHN-2/2A](#)

About: Lille John-2/2A [Source: DEA Press release / 10-02-2015]:

As operator of licence 12/06 Dana Petroleum Denmark B.V. has drilled the Lille John-2 (5504/20-06) appraisal well in the southern part of the Danish North Sea. The well confirmed the presence of oil in Miocene sandstones in the Lille John structure. In 2011 the licensee in licence 12/06 drilled the Lille John-1 exploration well and made the Lille John oil discovery in sandstones of Miocene age. The Lille John-2 appraisal well and a side-track, Lille John-2A, were drilled in order to further evaluate the extent of the discovery.

Lille John-2 was drilled as a vertical well and reached its total depth 1344 meters below mean sea level in clay stones of Miocene age. Cores were taken and a comprehensive logging programme was carried out. During a production test oil and gas was produced. Subsequently a deviated side-track was drilled. The results of the well will now be evaluated by the companies in order to assess if the oil discovery can be produced commercially. Lille John-2 was spudded on 12 December 2014 with the jack-up rig Paragon C20052 at the position 55° 25' 11.309" N, 04° 50' 08.648" E (UTM zone 31; 6,143,176 m N; 616,199 m E), where the water depth is 44.2 metres.

Link to source: [DEA press release](#)

Released reports added to Frisbee

A report received after the release of the main part of data from a well will be released and added to Frisbee web shop immediately after release. In case you have already purchased the 'well data package' earlier – Please contact GEUS to receive a discount code prior to purchase of the newly released report(s).

The following reports have been added to Frisbee (since Newsletter #14, December 2019):

Well	Title	GEUS File	Company
Solsort-2B	Petrographic study of the well Solsort-2B, offshore Denmark. Licence: 3/09	32213	Robertson Ltd.
Hibonite-1	Final report. Physical recombination and PVT analysis of samples from well Hibonite-1 (5504/1-3). Licence: 5/06	34390	Weatherford Laboratories
Hibonite-1	Sedimentology and petrology of cored material from Hibonite-1 (5504/1-3), Danish Central Graben. Licence 5/06	34195	RPS Energy
Hibonite-1	Hibonite-1, Conventional core analysis incl. core photos (white & UV light). Block 5504/1-3, licence 5/06	32376	RPS Energy
Hibonite-1	Hibonite-1, Rock mechanic tests on sandstone and shale core samples. Licence 5/06	32404	RPS Energy
Dany-1X/1XA	Dany-1X & Dany-1XA, Stratigraphic and petrographic study. Licence: DUC eneret 1962 A-SV	36019	PetroStrat Ltd.
Lille John-2	Lille John-2, Core analysis. Volume 1(2): Report. Licence 12/06	33748	Panterra Geo Consultants B.V.
Lille John-2	Lille John-2, Core analysis. Volume 2(2): Appendices. Licence 12/06	33749	Panterra Geo Consultants B.V.
Hibonite-1	Integration of strength and P-wave velocity logs for Hibonite-1, advanced report. Licence 5/06	32435	Epslog S.A.
SIAH NE-1X	Siah NE-1X, End of well report. Oct./Nov. 2014 'Noble Sam Turner'. Licence: DUC eneret 1962 A-SV	35611	Baker Hughes

Felicia-1A	Source rock investigation of part of the Rotliegende succession of the Felicia-1A well	25334	GEUS
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Free download - Frisbee web shop

- Standardised formation tops for all Danish exploration wells are available for free download via '[Data Collections](#)' tab in the Frisbee Webshop.
- Well completion reports
- Well deviation data
- 3D surveys acquisition reports

All prices are valid if data is being purchased using GEUS' web shop Frisbee.

All prices are excl. VAT and are calculated for one company. Group discounts are available.

For further information about GEUS' products and terms of delivery – Please see:

[GEUS Terms of Delivery Version 2008_2014.pdf](#)